Feasibility of a Surface Water Source Heat Pump at Henley Business School

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THE OPPORTUNITY

HINT

BEERSON

Proximity to river

BH RECORDER IN

HEN

- Large fast flowing river
- Oil fired Heating & HWS
- Renewable Heat Incentive

Henley Business School









National Heat Map

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River capacity 53MW

National River w Archive

HOME

ABOUT NRFA

DATA

HYDROMETRIC NETWORK

NEWS NHMP

PUBLICATIONS

65MW for 95% of the year 39130 - Thames at Reading



Key: Red and blue envelopes represent lowest and highest flows on each day over the period of record.

Underlying data supplied by the Environment Agency

















Discharge outlet

Discharge design

-

GSK (Brentford)

The heat pump

- Modelling indicates 580kWth heat pump
- » 230kWe electrical supply at 415V

➤ CoP ~2.7 to ~2.9



Supplying 72°C Flow to the 70/60°C heating system
Ammonia based heat pump

Abstraction/discharge

- ➤ Abstraction/discharge ΔT of 3°C and ~40 litres/sec
- Submersible pumps/screens at abstraction point
- Pipework run in pathways to avoid disruption to lawns/trees
- Soft-dig and easy to re-instate
- Discharge pipework returns on same route as abstraction
- Automatic self cleaning screen under existing jetty
- Backwash system to auto flush screens
- Around 400mm abstraction/discharge pipes
- Plastic uninsulated abstraction/discharge pipework

THAMES COURT

5

FAVOURED OUTLINE SCHEME

RIVER 48m
ENGINE +110m (inc 60m common dig)
FITNESS +33m
PADDOCK +25m
THAMES +205m

ENGINE

3 FITNESS

1 RIVER

4

PADDOCK



HENLEY BUSINESS SCHOOL	Simple payback (Years)	IRR (25 years)	NPV (£ x 1000) (25 years)	Operating Surplus 2016 (£ x 1000)	CO2 Saving (Tonnes/yr)	INITIAL CAPEX (£ x 1000)
BASE CASE Existing oil boilers All Loads	0.0	0.0%	-1,795	-110	0	£0
465kWth WSHP S1 Main Building	10.0	8.1%	-1,380	-31	273	£785
465kWth S2 Main+River Results	10.2	7.8%	-1,379	-28	296	£843
465kWth S3 Main+River+Engine	11.1	6.7%	-1,450	-26	306	£938
465kWth S4 Main+River+Engine+Fitness	11.3	6.5%	-1,456	-23	322	£982
465kWth S5 Main+River+Engine+Fitness+Paddock	10.5	7.5%	-1,323	-13	380	£1,018
465kWth S6 Main+River+Engine+Fitness+Paddock+Thames	10.7	7.4%	-1,257	4	476	£1,219
465kWth S6 Wider Delta T (72/52C)	10.1	8.1%	-1,149	11	487	£1,219
580kWth S1 Main Building	9.2	9.2%	-1,281	-24	270	£785
580kWth S2 Main+River	9.4	8.9%	-1,275	-20	294	£843
580kWth S3 Main+River+Engine	10.2	7.7%	-1,345	-18	304	£938
580kWth S4 Main+River+Engine+Fitness	10.4	7.5%	-1,350	-16	320	£982
580kWth S5 Main+River+Engine+Fitness+Paddock	9.7	8.5%	-1,212	-5	379	£1,018
580kWth S6 Main+River+Engine+Fitness+Paddock+Thames	10.0	8.2%	-1,133	12	476	£1,219









External conditions

× Priorities

Heat

Electricity

Fuels

Thermal store

>

Duration curve for heat demand (01 January 2018 to 01 January 2019)



[ww]

Summary

- River energy capacity is capable of supporting 580kWth heat pump
- High temperature ammonia heat pump to supply at 70/60°C
- Outline design to extract heat from the river
- Outline design for new heat network to connect the satellite buildings
- Existing central oil boilers retained to provide supplementary back-up
- Study shows scheme is practical, feasible, buildable

Summary

- Capital cost around £1.2M
- Techno-economic modelling ~10yr payback
- £660k Improvement in NPV (25 years)
- IRR of ~8.2% including RHI
- Carbon savings of 476 Tonnes/yr
- A pre-application gained approval from the environment agency
- A real practical study detailing engineering/economics of SWSHP to supply low carbon District Heating
- The University of Reading is currently taking this scheme to detailed design stage

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